FY 2013 CRC Calculation

(May 2012)

			FY 2013	
Step 1	BFBB	Basin Fund Beginning Balance (\$)	\$162,139,000	Projected beginning balance for FY2012 per financial cash flow analysis
	BFTB	Basin Fund Target Balance	\$26,424,000	Basin Fund Target Balance = 15% *PAE
	PAR	Projected Annual Revenue (\$) w/o CRC	\$201,140,000	Per financial cash flow analysis
	PAE	Projected Annual Expense (\$)	\$176,160,000	Per financial cash flow analysis
	NR	Net Revenue (\$)	\$24,980,000	=PAR-PAE
	NB	Net Balance (\$)	\$187,119,000	=BFBB + NR
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Step 2		SHP Energy Allocation (GWh)	4,951.79	FY '12 SHP energy allocation excluding project use
	HE	Forecasted Hydro Energy (GWH)	4,380.00	Projected generation from the most current 24-month study, does not include project use
	FE	Forecasted Energy Purchase (GWh)	822	Forecasted Energy Purchase (GWh) from the most current 24-month study
	Price	Average price per MWh for purchased power	\$26.39	Average price = 60% onpeak + 40% offpeak
	FX	Forecasted Energy Purchase Expense (\$)	\$21,688,466	Estimated purchased power costs based upon most current 24-month study
				If NB is greater than BFTB then use FA1=FX, if NB is less than BFTB then use FX-(BFTB-NB)
Step 3	FA1	Basin Fund Balance Factor (\$)	\$21,688,466	Formula is: -IF(NB>BFTB,FX,FX-(BFTB-NB))
	E40	D(作)	#04 000 400	If NR is greater than -25% of BFBB then FX, if NR is less than -25% of BFBB then, FX+(NR+(25%*BFBB))
	FA2	Revenue Factor (\$)	\$21,688,466	Formula is: =IF(NR>-(0.25*BFBB),FX,FX+(NR+(0.25*BFBB)))
	FA	Funds Available (\$) (Lesser of FA1 or FA2)	\$21,688,466	Formula is: =IF(NR>-(0.25*BFBB),FX,FX+(NR+(0.25*BFBB)))
	FARR	Additional Revenue to be Recovered (FX-FA)	\$0	=FX-FA
Step 4	WL	Waiver Level (GWH)	5,202	Equals the lesser of SHP or HE + (FE * (FA / FX))
	WLP	Waiver level percentage of full SHP	105%	Percent of waiver level to full SHP
	CRCE	CRC Energy GWh (EA-WL)	0	= EA-WL (Does not include losses projected at 7.81%)
	CRCEP	CRC level percentage of full SHP	0%	Percent of CRCE to full SHP or CRCE/EA
	CRC	Cost Recovery Charge (mills/kWh)	-	=FARR / (EA * 1000)
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Cash flow projections 5/12 May 2012, 24-month study

Note: